

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-21-01

Tariff Sheets – Electric Clean

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$7.00 Basic Charge, plus

First	600 kWh	9.234¢ per kWh
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All over	600 kWh	10.378¢ per kWh
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Monthly Minimum Charge: \$7.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$7.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$7.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$15.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.293¢ per kWh
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All Over	3650 kWh	6.513¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$6.00 per kW for each additional kW of demand.

Minimum:

\$15.00 for single phase service and \$22.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.583¢ per kWh
All Over	250,000 kWh	5.548¢ per kWh

Demand Charge:

\$425.00 for the first 50 kW of demand or less.
\$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$425.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.693¢ per kWh
All Over	500,000 kWh	4.769¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$748,030

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.273¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$14,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.00 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.50 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$638,030

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

10.392¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

8.776¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 16.63					416	\$ 16.63

*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$11.72			234#	\$14.63		
100W					434#	\$15.37		
100W	431/435	\$14.26	432	\$26.93	433	\$26.93	436	\$14.93
200W	531/535	\$23.63	532	\$36.26	533	\$36.26	536	\$24.34
250W	631/635	\$27.74	632	\$40.38	633	\$40.38	636	\$28.45
400W	831/835	\$41.63	832	\$54.29				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$29.98
200W	545	\$47.26	542	\$61.42			546	\$47.96
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$27.81		
100W Post Top					484*	\$26.69		
100W Kim Light					438**	\$15.38		

*16' fiberglass pole
 **25' fiberglass pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$12.26			434L#	\$15.37		
70W	431/435L	\$14.26	432L	\$26.93	433L	\$26.93	436L	\$14.93
107W	531/535L	\$23.63	532L	\$36.26	533L	\$36.26	536L	\$24.34
248W	831/835L	\$41.63	832L	\$54.29	833L	\$54.29	836L	\$42.32
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$29.98	442L	\$42.73			446L	\$29.98
107W	545L	\$47.26	542L	\$61.42			546L	\$47.96
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$21.39			474L*	\$27.81		
70W Post Top					484L*	\$26.69		
70W (30ft Fiberglass Pole)			494L	\$26.04				
70W (35' Fiberglass Pole)			594L	\$28.70				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.592%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$10.88	432	\$10.88				
200W	535	\$16.41	532	\$16.41				
250W	635	\$18.44	632	\$18.44	633	\$18.44		
400W	835	\$29.39	832	\$29.40				
150W							936	\$14.28

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.00
20000#	615	14.52

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	Code	Rate
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 4.96
200W	535	9.26
250W	635	11.39
310W	735	13.54
400W	835	17.28
150W	935	7.15
LED		
01 – 10W	005L	\$ 0.22
11 – 20W	015L	0.55
21 – 30W	025L	0.98
31 – 40W	035L	1.42
41 – 50W	045L	1.75
51 – 60W	055L	2.18
61 – 70W	065L	2.51
71 – 80W	075L	2.94
81 – 90W	085L	3.38
91 – 100W	095L	3.71
101 – 110W	105L	4.15

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SCHEDULE 46A - Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	Code	Rate
111 - 120W	115L	\$ 4.47
121 - 130W	125L	4.91
131 - 140W	135L	5.34
141 - 150W	145L	5.67
151 - 160W	155L	6.10
161 - 170W	165L	6.43
171 - 180W	175L	6.87
181 - 190W	185L	7.31
191 - 200W	195L	7.64
201 - 225W	212L	8.40
226 - 250W	237L	9.38

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.63	\$ 20.14	\$ 28.60
Luminaire and Standard:			
30-foot wood pole	20.81	24.34	32.80
Galvanized steel standards:			
25 foot			39.35

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 6.85
55-foot wood pole	13.27
20-foot fiberglass-direct burial	6.85

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>	
Cobrahead	\$13.27	\$17.55	\$20.28	\$26.03	
Decorative Curb	\$13.27				
100W Post Top w/16-foot decorative pole	\$32.02				
100W Kim Light w/25-foot fiberglass pole	\$20.12				
400W Flood (No pole)				\$31.80	

LIGHT EMITTING DIODE (LED)

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>	
Cobrahead	\$13.27	\$17.55		\$26.03	
Decorative Curb	\$13.27				
70W Granville w/16-foot decorative pole	\$35.26				
70W Post Top w/16-foot decorative pole	\$32.02				
70W 30ft fiberglass direct buried	\$26.04				
107W 35ft fiberglass direct buried		\$30.28			
125W Flood (No Pole)			\$16.15		
125W Flood (40ft Pole)			\$27.41		
248W Flood (No Pole)				\$31.80	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$6.85
40-foot wood pole	\$11.25
55-foot wood pole	\$13.23
20-foot fiberglass	\$6.85
25-foot galvanized steel standard	\$10.69
30-foot galvanized steel standard*	\$11.82
25-foot galvanized aluminum standard*	\$13.05
30-foot fiberglass-pedestal base	\$32.70
30-foot steel-pedestal base	\$30.18
35 foot steel direct buried	\$30.18

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.592%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

Issued July 15, 2022

Effective September 1, 2022

Issued by Avista Utilities
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 76

TAX CUSTOMER CREDIT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Tax Customer Credit shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rate credit is designed to reflect the benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Residential Service - Schedule 1

Energy Charge:			
First 600 kWhs	\$	0.00774	
All over 600 kWhs	\$	0.00871	

Extra Large General Service - Schedule 25

Energy Charge:			
First 500,000 kWh	\$	0.00628	
All over 500,000 kWh	\$	0.00526	

General Services - Schedule 11

Energy Charge:			
First 3,650 kWhs	\$	0.00805	
All over 3,650 kWhs	\$	0.00564	

Clearwater - Schedule 25P

Energy Charge:			
Block 1 Retail kWh	\$	0.00427	

Large General Service - Schedule 21

Energy Charge:			
First 250,000 kWhs	\$	0.00659	
All over 250,000 kWhs	\$	0.00555	

Pumping Service - Schedule 31

Energy Charge:			
First 165 kW/kV	\$	0.00849	
All additional kW	\$	0.00717	

Street & Area Lights - Schedules 41-49

% of Base Rates 8.0%

TERM:

The Tax Customer Credit will be in effect for the period from September 1, 2022 through August 31, 2023. Any residual balance at the end of the term will be recovered in a future rate proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Patrick Ehrbar, Director of Regulatory Affairs

